A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 67 For Week Ended April 4, 1986 NO. 14

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/04/86	Last Week Ending: 03/28/86	Last Year Week Ending: 04/05/85	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,143	11,963	11,557	180	586
Operable capacity	15,674	15,674	15,514	0	160
Percent operated	77.5	76.3	74.5		
Motor Gasoline					
Total motor gasoline production	6,075	6,059	6,366	16	-291
Finished leaded motor gasoline production	1,997	1,937	2,344	60	-347
Finished unleaded motor gasoline production	4,078	4,122	4,022	-44	56
Total motor gasoline stocks	216,526	225,468	220,056	-8,942	-3,530
Finished leaded motor gasoline stocks	70,388	74,507	81,966	-4,119	-11,578
Finished unleaded motor gasoline stocks	111,239	116,053	102,914	-4,814	8,325
Distillate Fuel Oil					
Distillate fuel oil production	2,662	2,861	2,343	-199	319
Distillate fuel oil stocks	96,129	95,143	98,867	986	-2,738
Residual Fuel Oil					
Residual fuel oil production	925	813	1,018	112	-93
Residual fuel oil stocks	39,074	39,387	45,178	-313	-6,104
Imports					
Crude oil imports	3,252	3,519	3,169	-267	83
Product imports	1,889	1,717	1,331	172	558
Crude Oil Stocks					
Crude oil stocks	337,818	342,620	330,959	-4,802	6,859

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,301	1,125	1,138	1,487	76.5
Appal. No. 1	110	106	106	116	91.4
DISTRICT 1 TOTAL	1,411	1,231	1,244	1,603	77.6
Appal. No. 2	80	73	73	66	110.6
Ind., Ill., Ky.	1,866	1,606	1,627	2,176	74.8
Minn., Wis., Daks.	318	300	300	301	99.7
Okla., Kans., Mo.	601	534	534	726	73.6
DISTRICT 2 TOTAL	2,865	2,513	2,534	3,269	77.5
Inland Texas	640	489	489	547	89.4
Texas Gulf Coast	3,354*	2,791	2,978*	3,736	79.7*
La. Gulf Coast	2,017	1,883	2,002	2,608	76.8
N. La. and Ark.	85	77	79	250	31.6
New Mexico	37	35	36	68	52.9
DISTRICT 3 TOTAL	6,133*	5,275	5,584*	7,209	77.5*
DISTRICT 4 TOTAL	463	450	452	559	80.9
DISTRICT 5 TOTAL	2,388	2,310	2,329	3,034	76.8
TOTAL U.S.	13,260	11,779	12,143	15,674	77.5
TOTAL U.S.					
Weeks Ended:					
MAR. 28, 1986	13,275*	11,739	11,963*	15,674	76.3*
APR. 5, 1985	12,446	11,405	11,557	15,514	74.5
DISTRICTS 1-4					
Weeks Ended:					
APR. 04, 1986	10,872	9,469	9,814	12,640	77.6
MAR. 28, 1986	10,826*	9,365	9,580*	12,640	75.8*
APR. 5, 1985	10,207	9,192	9,325	12,502	74.6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 4, 1986

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	618	132	486	1	40	281	120
Appal. No. 1	46	11	35	--	--	32	5
DISTRICT 1 TOTAL	664	143	521	1	40	313	125
Appal. No. 2	43	13	30	--	--	20	5
Ind., Ill., Ky.	991	298	693	10	91	368	56
Minn., Wis., Daks.	154	51	103	3	7	86	8
Okla., Kans., Mo.	308	168	140	1	45	163	6
DISTRICT 2 TOTAL	1,496	530	966	14	143	637	75
Inland Texas	274	100	174	30	30	115	27
Texas Gulf Coast	1,394	562	832	48	307	569	188
La. Gulf Coast	1,008	246	762	10	254	485	109
N. La. and Ark.	22	12	10	1	--	19	5
New Mexico	20	8	12	1	3	8	--
DISTRICT 3 TOTAL	2,718	928	1,790	90	594	1,196	329
DISTRICT 4 TOTAL	217	108	109	10	30	116	16
DISTRICT 5 TOTAL	980	288	692	47	205	400	380
TOTAL U.S.	6,075	1,997	4,078	162	1,012	2,662	925
TOTAL U.S. Weeks Ended:							
MAR. 28, 1986	6,059	1,937	4,122	202	1,078	2,861	813
APR. 5, 1985	6,366	2,344	4,022	215	910	2,343	1,018
DISTRICTS 1-4 Weeks Ended:							
APR. 04, 1986	5,095	1,709	3,386	115	807	2,262	545
MAR. 28, 1986	5,069	1,630	3,439	141	827	2,468	490
APR. 5, 1985	5,325	1,948	3,377	155	676	2,016	539

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended April 4, 1986

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,299	1,595	3,703	1	91	620	5,001	775	--
Central Atlantic	28,216	8,070	15,420	4,726	244	4,991	17,890	11,826	12,318
Lower Atlantic	29,672	10,741	18,496	435	527	5,706	11,275	3,180	447
DISTRICT 1 TOTAL	63,187	20,406	37,619	5,162	862	11,317	34,166	15,781	12,765
DISTRICT 2 TOTAL	64,301	24,118	33,068	7,115	944	10,047	27,691	3,289	14,619*
DISTRICT 3 TOTAL	54,533	14,749	26,144	13,640	2,026	12,894	21,795	9,744	48,353
DISTRICT 4 TOTAL	7,757	2,740	2,647	2,370	375	808	2,320	439	2,336
DISTRICT 5 TOTAL	26,748	8,375	11,761	6,612	1,705	6,471	10,157	9,821	25,837
TOTAL U.S.	216,526	70,388	111,239	34,899	5,912	41,537	96,129	39,074	103,910
TOTAL U.S.									
Weeks Ended:									
MAR. 28, 1986	225,468	74,507	116,053	34,908	6,177	38,898	95,143	39,387	100,755*
APR. 5, 1985	220,056	81,966	102,914	35,176	6,659	34,730	98,867	45,178	109,351
DISTRICTS 1-4									
Weeks Ended:									
APR. 04, 1986	189,778	62,013	99,478	28,287	4,207	35,066	85,972	29,253	78,073
MAR. 28, 1986	197,037	65,590	103,610	27,837	4,595	32,662	84,218	29,461	75,679*
APR. 5, 1985	193,472	72,836	92,335	28,301	5,176	28,873	88,251	34,982	81,391

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended April 4, 1986

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Nov. 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 04, 1986	5,924.5	5,812.0	3,090	452	256,745
MAR. 28, 1986	5,924.5	--	3,232	603	255,807*
MAR. 21, 1986	5,924.5	--	2,367	503	249,406
MAR. 14, 1986	5,924.5	--	3,074	524	249,283
DISTRICT 5 TOTAL					
APR. 04, 1986	3,049.1	2,957.0	162	25	81,073 ♦
MAR. 28, 1986	3,049.1	--	287	40	86,813*
MAR. 21, 1986	3,049.1	--	15	15	86,732
MAR. 14, 1986	3,049.1	--	81	36	87,077
TOTAL U.S.					
APR. 04, 1986	8,973.6	8,769.0	3,252	477	337,818 ♦
MAR. 28, 1986	8,973.6	--	3,519	643	342,620*
MAR. 21, 1986	8,973.6	--	2,382	518	336,138
MAR. 14, 1986	8,973.6	--	3,155	560	336,360
APR. 5, 1985	9,021.0 a/	--	3,169	425	330,959

♦INCLUDES 26,843 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for March 1985.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 04, 1986	15,088	74,583	153,393	13,681	256,745	81,073 ♦	337,818 ♦
MAR. 28, 1986	15,062	76,192	150,926*	13,627	255,807*	86,813*	342,620*
APR. 5, 1985	16,856	70,035	142,870	13,789	243,550	87,409	330,959

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 4, 1986

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oil	Other	Total
New England	174	--	174	--	--	--	--	65	20	--	--	259
Central Atlantic	85	3	82	30	--	--	191	477	31	32	80	926
Lower Atlantic	--	--	--	--	--	18	--	--	--	--	--	18
DISTRICT 1 TOTAL												
APR. 04, 1986	259	3	256	30	--	18	191	542	51	32	80	1,203
MAR. 28, 1986	270	3	267	51	--	1	122	549	50	11	58	1,112
MAR. 21, 1986	265	--	265	--	3	7	157	323	23	11	106	895
MAR. 14, 1986	158	11	147	--	3	34	238	722	26	--	184	1,365
DISTRICTS 2-4 TOTAL												
APR. 04, 1986	7	--	7	7	--	--	9	39	193	55	223	533
MAR. 28, 1986	7	--	7	3	--	--	9	--	151	61	279	510
MAR. 21, 1986	--	--	--	--	41	--	2	22	145	19	255	484
MAR. 14, 1986	7	--	7	--	2	--	--	20	178	55	93	355
DISTRICT 5 TOTAL												
APR. 04, 1986	66	2	64	11	--	7	7	13	13	3	33	153
MAR. 28, 1986	33	2	31	4	--	7	5	11	12	2	21	95
MAR. 21, 1986	26	--	26	--	--	7	7	7	14	--	17	78
MAR. 14, 1986	20	--	20	--	--	40	6	8	13	--	10	97
TOTAL U.S.	332	5	327	48	--	25	207	594	257	90	336	1,889
TOTAL U.S. Weeks Ended:												
MAR. 28, 1986	310	5	305	58	--	8	136	560	213	74	358	1,717
MAR. 21, 1986	291	--	291	--	44	14	166	352	182	30	378	1,457
MAR. 14, 1986	185	11	174	--	5	74	244	750	217	55	287	1,817
APR. 5, 1985	356	162	194	N/A	--	12	80	349	50	382	102	1,331

[1] Total motor gasoline imports is equal to the sum of finished imports and finished unleaded imports.

[2] Gasoline blending component imports are not included in total motor gasoline imports.

[3] Includes Grade No. 4 fuel oil.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleased gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistical Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: APR. 04, 1986

REVISIONS

03/28/86	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,328
			DISTRICT 3 TOTAL	6,113
			TOTAL U.S.	13,275
			DISTRICTS 1-4	10,826
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,992
			DISTRICT 3 TOTAL	5,352
			TOTAL U.S.	11,963
			DISTRICTS 1-4	9,580
		% OPERABLE	TEXAS GULF COAST	80.1
			DISTRICT 3 TOTAL	74.2
			TOTAL U.S.	76.3
			DISTRICTS 1-4	75.8
	PAGE 3	UNFINISHED OILS	DISTRICT 2 TOTAL	14,773
			TOTAL U.S.	100,755
			DISTRICTS 1-4	75,679
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	255,807
			DISTRICT 5 TOTAL	86,813
			TOTAL U.S.	342,620
	PAGE 4 B	TOTAL	PAD DISTRICT 3	150,926
			TOTAL PAD DISTRICTS 1-4	255,807
			PAD DISTRICT 5	86,813
			TOTAL U.S.	342,620